



COMMONWEALTH OF VIRGINIA
GAS AND OIL BOARD
December 15, 2009

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, December 15, 2009, at the Conference Center, Russell County Office Building, and Highland Drive, Lebanon, Virginia.

1. The Board will receive public comments.
2. The Board will consider recommendations for a standardized clear-language royalty payment statement for parties in Escrow.
3. A petition from EQT Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, Unit EQT 2619, in the Roberson District, Wise County, Virginia. Docket Number VGOB-09-1020-2619. [Continued from November.](#)
4. The Board will receive corrective testimony and disbursement exhibit from CNX regarding prior approved disbursement of funds for unit AW-109, Russell County, Virginia.. Docket Number VGOB-01-0821-0909-01.
5. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit Q-43, Garden District, Buchanan County, Virginia. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties. Docket Number 00-0321-0779-02.
6. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit Q-44, Garden District, Buchanan County, Virginia. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties. Docket Number 00-0321-0780-02.
7. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit R-43, Garden District, Buchanan County, Virginia. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties. Docket Number 00-0321-0781-02.
8. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners

- in unit R-44, Garden District, Buchanan County, Virginia. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties Docket Number 00-0321-0782-01.
9. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit S-44. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties. Docket Number 00-0321-0784-01.
 10. A petition from CNX Gas Company LLC for re-pooling of coalbed methane unit O-41, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0362-02. [Continued from October 2009.](#)
 11. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit N40, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0358-02.
 12. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit N41, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0359-02.
 13. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit O40, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0361-03.
 14. A petition from CNX Gas Company, LLC for modification of the **Middle Ridge 1 Field Rules** to allow for more than one well to be drilled in units AW132, AW133, AX132, BL107 and BL108 in Tazewell and Russell County, Virginia. Docket Number VGOB-00-1017-0835-06.
 15. A petition from CNX Gas Company, LLC for modification of the Nora Coalbed Gas Field Rules to allow for more than one well to be drilled in units BD88, BD89, BE88-BE91, BF90, BF91, BG90, BG91, BH90, BH91, BE93-BE101, BF92-BF102, BG93-BG96, BG98-BG103, BH95, BH101-BH103, BI99-BI105, BJ98-BJ102, BJ104, BJ105, BK99-BK101, BK105, BL99, Buchanan and Russell, County, Virginia. Docket Number VGOB-89-0126-0009-59.
 16. A petition from CNX Gas Company, LLC for the disbursement of funds from a portion of tract 1C for Unit BD116, New Garden District, Russell County, Virginia. Docket Number VGOB-02-1015-1082-01.
 17. A petition from CNX Gas Company, LLC for the **disbursement** of funds from a portion of tract 1B, Unit AA-8, Prater/Hurricane Districts, Buchanan County, Virginia. Docket Number VGOB-90-1010-0032-06.

18. A petition from CNX Gas Company, LLC for the **disbursement** of funds from a portion of tract 2C, Unit AA9, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-91-0430-0116-05.
19. A petition from CNX Gas Company, LLC for the **disbursement** of funds from a portion of tract 2C, Unit BB8, Prater/Hurricane Districts, Buchanan County, Virginia. Docket Number VGOB-90-1010-0033-06.
20. The Board on its own motion will hear testimony from EQT Production Company clarifying the previously issued order under docket VGOB-08-0819-2301.
21. A petition from EQT Production Company for the pooling of coalbed methane unit VC-537094, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2644.
22. A petition from EQT Production Company for the pooling of coalbed methane unit VC-536201, New Garden District, Russell County, Virginia. Docket Number VGOB-09-1215-2645.
23. A petition from EQT Production Company for the pooling of coalbed methane unit VC-536336, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-1215-2646.
24. A petition from EQT Production Company for the creation of a Unit and Pooling of conventional well V-536901, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-1215-2647.
25. A petition from EQT Production Company for the pooling of coalbed methane unit VC-536244, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2648.
26. A petition from EQT Production Company for the pooling of coalbed methane Unit VC-531317, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2649.
27. A petition from EQT Production Company for the pooling of coalbed methane unit VC-537252, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2650.
28. A petition from EQT Production Company for the establishment of a Provisional Drilling unit consisting of 320 acres, Unit EQT 2651, for the drilling of horizontal **conventional** gas wells, Richmond District, Wise County, Virginia. Docket Number VGOB-09-1215-2651.

29. A petition from EQT Production Company for the establishment of a Provisional Drilling Unit consisting of 320 acres, Unit EQT 2652, for the drilling of horizontal **conventional** gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-1215-2652.
30. A petition from EQT Production Company for the establishment of a Provisional Drilling Unit consisting of 235.08 acres, Unit EQT 2653, for the drilling of horizontal **coalbed** gas wells, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-1215-2653.
31. A petition from EQT Production Company for the establishment of a Provisional Drilling Unit consisting of 352.62 acres, Unit EQT 2654, for the drilling of horizontal coalbed gas wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2654.
32. A petition from EQT Production Company for the establishment of a Provisional Drilling Unit consisting of 352.52 acres, Unit EQT 2655, for the drilling of horizontal coalbed gas wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2655.
33. A petition from EQT Production Company for a well **location exception** for proposed conventional well V-502747, Gladeville District, and Wise County, Virginia. Docket Number VGOB-09-1215-2656.
34. A petition from EQT Production Company for modification of 320 acre Provisional Drilling Unit EQT 2401 for the drilling of horizontal **conventional** gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-1219-2401-01.
35. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a Provisional drilling Unit consisting of 320 acres, Unit RR 2659, for the drilling of horizontal **conventional** gas wells, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2659.
36. A petition from Range Resources-Pine Mountain, Inc. for a well **location exception** for proposed conventional well V-530248, Clintwood District, and Dickenson County, Virginia. Docket Number VGOB-09-1215-2660.
37. The Board will receive investment option recommendations from First Bank and Trust for the Board's Escrow Account effective January 1, 2010. First Bank and Trust will become the escrow agent for the Virginia Gas and Oil Board effective this date.

The Board will receive an invoice from First Bank and Trust relative to the set-up fee for the Escrow Account.

38. The Board on its own motion will discuss the awarding of Request for Proposal (RFP) relative to an Audit of the Board's Escrow Account.

The Board will consider closing costs of the Escrow Account and the 2010 Escrow Account Audit as applicable to Wells Fargo – Wachovia.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the December hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by December 10, 2009.

The deadline for filing of petitions to the Board for the January 2010 hearing is 5 p.m., Friday, December 18, 2009 with the hearing scheduled for January 19, 2010 at the Conference Center, Russell County Office Building, and Highland Drive, Lebanon, Virginia.